Facility Information								
Date of Submittal to GOE:								
Type of Incentives (Please check all that the company is applying for on this application)								
X Sales & Use Tax Abatement X Property Tax Abatement								
Company Information (Legal name of company under which business will be transacted in								
Company Name: CEI Switch Citadel OpCo, LLC								
Department of Taxation's Tax Payer ID number:	1041993196							
Federal Employer ID number (FEIN, EIN or FID):	83-3474547							
NAICS Code: 221114								
Description of Company's Nevada Operations: Develop, own and operate a solar power generation facility								
Percentage of Company's Market Inside Nevada:	100%							
Mailing Address: 8800 N. Gainey Center Dr., Suite 250								
City: Scottsdale, AZ 85258								
Phone: 480-653-8450								
APN: Portion of 004-201-05								
Taxation District where facility is located:	51							
Nevada Facility								
Type of Facility (please check all that are relevant to the facility)								
Geothermal Process Heat from Solar Energy X Solar PV Solar Thermal Wind Biomass								
	100MWac							
Net Output Production Capacity of the Facility in MW:	100MWac							
	1001111140							
Annual Net Production Capacity of the Facility in MWh (or other appropriate unit):	273,668 MWh							
Estimated total capital investment:	\$220M							
Percent of total estimated capital investment expended in Nevada:	~15%							
Anticipated date or time range for the start of construction:	1/1/2022							
Anticipated date for the Commerical Operation Date (COD) of the facility:	1/1/2023							
Construction period (in months). Note: time period must match payroll calculations	12							

Addre NV 89	ss of the Real Property for the Generation F I434	acility: 700 TRW Way, Lockwood	,	
City:	Reno, NV			
Size c	of the total Facility Land (acre):			844.01
Are yo	u required to file any paper work with the PUC a	and/or FERC?	Yes	
If yes,	Purpose of the Filing with PUC: Obtain Order/Permission to Construct electric generation facility pursuant to the Utilities Environmental Permit Act.	Filing Date OR Anticipated filing Date:	Q3 2020	
If yes,	Purpose of the Filing with FERC: Obtain 1) Market Based Rate Authority and 2) Exempt Wholesale Generator Status	Filing Date OR Anticipated filing Date:	Q2 2022	

List All th	List All the county(s), Cities, and Towns where the facility will be				
1	Storey County				
2					
3					
4					
5					
6					
7					
8					
9					

СН	ECKLIST - PLEASE ATTACH:						
1	Description of the Technology and Complete Facility including generation, transmission or distribution, the physical point at which the ownership of energy is transferred and nature of the connection to the transmission grid						
2	Complete and legal description of the location of the proposed facility, including a regional facility map that identifies the location, county boundaries and state boundaries of the proposed facility or a reference to any such map of appropriate scale	02_Citadel Legal De	scription and Map				
3	Description of any natural or nonrenewable resources that will be affected by or required to be used in the construction or operation of the proposed facility, including statement of any areas of mitigation, controversy, issue or concern	03_Citadel Solar_Fir	al ES				
4	Summary of the PUC and FERC Dockets if any PUC and FERC filing have started	No filings yet					
5	Copy of the Business Plan for the Nevada Facility	05_Citadel Business	Plan				
6	For Expansion Applications, Copy of the most recent assessment schedule and tax bill from the County Assessor's Office or the Department of Taxation	N/A					
7	Website link to company profile	https://edereven.com/					
8	Copy of the Current Nevada State Business License	https://cdarevon.com/ 08_Citadel Business	License				
9	Facility Information Form						
10	Employment Information, construction, and permanent employee salary schedules	S					
11	Supplemental Information Form						
12	Taxation Reporting Forms (Summary Sheet and Schedules 1 through 8)						
13	Names and contact information for construction company, contractors, subcontract	: N/A					
14	Letter from the utility or company describing the highlights of PPA, LOI, or MOU.	14_Citadel PPA Lette	er				
15	Confidential Information Identification Form	-					

List of Required Permits or Authorizations for the Proposed Facility

	Permit or Authorization Title	Issuing Agency	Project Circumstance Requiring Permit or Authorization	Steps to Obtain Permit	Application Date	Approval Date or Expected Approval Date
odoral	Permits or Authoriza	ations				
	Determination of No	Federal Aviation	Transmission towers, the tallest			
	Hazard to Air Navigation	Administration	structures on the Project Site	Online application tool		
	Endangered Species Act (ESA)	U.S. Fish and Wildlife	For Section 7 Biological Opinion/Incidental Take Permit	Consultation with environmental consultant and have final Biological Opinion issued.		
	Environmental Assessment	Bureau of Land	Impacts due to transmission lines, geotechnical testing, associated spur roads and interconnection requests	Submit Assessment		
	Nationwide Permits; 51	US Army Corps of Engineers	Transmission Line/Solar Facility on wetlands or Waters of the United States. Section 404; Clean Water Act.	Submit Application		
	Finding of No Significant Impact (FONSI)	Bureau of Land Management (BLM)	Transmission line	Submit Application and Environmental Assessment		
ate o	l of Nevada Permits or	Authorizations				
	Temporary Groundwater Discharge Permit	Nevada Division of Environmental Protection	Covers discharges from remediating and disinfection activities, well pump testing, aquifer drawdown testing, dewatering, underground injection of fluids, and other discharges of a temporary nature and requiring immediate action	Submit Application and pay fee		
	Nevada Department of Transportation Right-of-Way Encroachment Permit	Department of	Required if an access point from a NDOT ROW is constructed for the project.	Submit Application		
	Hazardous Material Storage Permit		For onsite fuel storage during construction activities.	Submit Application		

Nevada Governor's Office of Energy

Renewable Energy Tax Abatement A	pr	olication

			Renewable Energy Tax Abatement A	ppiication
	Working in Waterways Permit		tracked heavy equipment or vehicles / rolling stock working in waters of the State.	Submit Application and pay fee
	Surface Area Disturbance Permit	Environmental Protection	For facilities that emit less than 100 tons per year for any one regulated pollutant and emit less than 25 tons per year total HAP and emit less than 10 tons per year of any one HAP.	Submit Application and pay fee
	UEPA Permit to Construct		Renewable energy facility greater than 70 MW	Submit Application
I. County	y Permits or Authoriz	ations		
	Dust Control Permit	Storey County	This permit is required for construction activity in Clark County impacting greater than 0.5 acre or 100 linear feet of trench.	Submit application with detailed dust control plan
	Special Use Permit	Storey County	Required for land use in zoning	Submit Application and pay fee
	Grading/Excavating Permit	Storey County	Sheet grading and drainage on the site for solar field development and operation	Submit at 100% plan design - review process can take up to 90 days
	Buidling Permit	Storey County	Permit for construction of site improvements	Submit application at 60% set and review process
	Storm Water Permit	Storey County	Permit for stormwater discharges	Submit application and pay fee
V. City Po	ermits or Authorization	ons		

State of Nevada Renewable Energy Tax Abatement Application AFN:

NOTE: Project contractors, subcontractors, and other entities including owner that will be purchasing goods and equipment for the construction of the Facility are entitled to claim or receive the sales and use tax abatement

Contractors and Subcontractors List

Vendor 1	
Tax ID	
Contact	
Mailing Address	
E-Mail	
Vandan 0	
Vendor 2 Tax ID	
Contact	
Contact	
Mailing Address	
E-Mail	
Vendor 3	
Tax ID	
Contact	
l	
Mailing Address	
E-Mail	
Vendor 4	
Tax ID	
Contact	
Mailing Address	
E-Mail	
Vendor 5	
Tax ID	
Contact Mailing Address	
E-Mail	
E-Mail	
Vendor 6	
Tax ID	
Contact	
Mailing Address	
E-Mail	
Vendor 7	
Tax ID	
Contact	
Mailing Address	
E-Mail	

AFN

Employment Information

Employment

New Operations or Expansion CONSTRUCTION EMPLOYEES Full Time Part Time Number of anticipated construction employees who will be employed during the entire construction phase? Number of anticipated construction employees who will be employed during the entire construction phase that will be 120 Nevada Residents? 96 Average anticipated hourly wage of construction employees, excluding management and administrative employees: \$44 00 Number of anticipated construction employees who will be employed during the second-quarter of construction*? 120 80% Percentage of anticipated second-quarter* construction employees who will be Nevada Residents? Number of anticipated second-quarter* construction employees who will be Nevada Residents? 96 PERMANENT EMPLOYEES Number of anticipated permanent employees who will be employed as of the end of its first fourth-quarter of new operations or expansion? \$35 00 Average anticipated hourly wage of permanent employees, excluding management and administrative employees: Number of permanent employees who were employed prior to the expansion? 0 Average hourly wage of current permanent employees, excluding managements and administrative employees na

Employee Benefit Program for Construction Employees

Health insurance for construction employees and an option for dependents must be offered upon employment

Medical, dental, and vision per	union trade.	The benefit package	e provided will compply with the re	quirements of NRS 701A.365(1)(e)(4)
Name of Insurer:				
Cost of Total Benefit Package:	\$15 to \$3	30 / Hour	Cost of Health Insurance for Construction Employees:	\$5 to \$7 / Hour

^{*} For reporting purposes, the "second quarter of construction" is weeks 13 through 26 of a 52-week construction period. However, if the construction period is expected to last more or less than 52 weeks, justification may be provided to and considered by the Director of the Governor's Office of Energy as to why there should be an adjustment in the duration or timing of the "second quarter of construction".

State of Nevada Renewable Energy Tax Abatement Application AFN:

Construction Employee Schedule

List all anticipated construction employees and associated wages for all persons who will be working on the construction of the facility during the entire construction period. Please provide the formula utilized to arrive at the numbers below*

FULL TIME EMPLOYEES

_			(a)	(b)	(c) = (a)+(b)	$(e) = (c) \times (d)$	(f) = Σ (e) / Σ (c)
	#	Job Title	# of Nevada Employees	# of Non-Nevada Employees	Total # of	Total Hourly Wage per category (\$)	Average Hourly

Management and Administrative Employees					
General Foreman	0	4	4	\$59.00	
Foreman	6	2	8	\$49.00	
Journeyman	7	3	10	\$59.00	
Apprentice	13	3	16	\$39.00	
Laborer	50	3	53	\$19.00	
Operator	20	9	29	\$39.00	
TOTAL	96	24	120		\$44.00

TOTAL CONSTRUCTION PAYROLL	\$9,719,424.00

Second Quarter Construction Employee Schedule

List all anticipated construction employees and associated wages for all persons who will be working on the construction of the facility during the second quarter of construction. Please provide the formula utilized to arrive at the numbers below*

FULL TIME EMPLOYEES

		(a)	(b)	(c) = (a)+(b)	(e) = (c) x (d)	(f) = Σ (e) / Σ (c)
#	Job Title	# of Nevada Employees	# of Non-Nevada Employees	Total # of Employees		Average Hourly Wage (\$)
	<u> </u>			Γ	Г	
	Construction Employees, excluding					
	Management and Administrative Employees					
	General Foreman	0	4	4	\$59.00	
	Foreman	6	2	8	\$49.00	
	Journeyman	7	3	10	\$59.00	
	Apprentice	13	3	16	\$39.00	
	Laborer	50	3	53	\$19.00	
	Operator	20	9	29	\$39.00	
	TOTAL	96	24	120		\$44.00

TOTAL CONSTRUCTION PAYROLL	\$2,429,856.00
TOTAL CONSTRUCTION PAYROLL	32.429.000.00

^{* #} Construction Workers x Hours Per Week

Manhours per Week x Average Hourly Wage

of Weeks x Total Weekly Payroll = Yearly Payroll

Permanent Employee Schedule

List all anticipated permanent employees who will be employed by the Nevada Facility as of the end of its first fourth-quarter of new operations or expansion and the employment per job title will continue next 20 years. *Please provide the formula utilized to arrive at the numbers below**

FULL TIME EMPLOYEES

	(c)	(f) = Σ (e) / Σ (c)
	# of	Average Hourly
Job Title	Employees	

1	Management and Administrative Employees	0	
2	Permanent Employees, excluding Management	6	
	and Administrative Employees		
	TOTAL	6	\$35.00

TOTAL ANNUAL PAYROLL	624,000

^{* #} Employees x 40 Hours Per Week x 52 Weeks x Average Hourly Wage

Supplemental Information

Please respond to each question. Answers to the questions will assist Department of Taxation staff in determining whether the facility should be locally or centrally assessed. Other questions will assist staff in understanding whether the reported replacement costs capture all aspects of taxable value.

1) Will you have a possessory interest in any governmentally owned property for this facility? Please describe if yes.

No. Property is entirely on private land.

2) Will the facility, including generation, transmission, or distribution cross state or county boundaries? If yes, please describe.

No

3) Is the facility owned by a subsidiary of a company that is interstate or intercounty in nature? Name and location of the subsidiary company, if yes.

Yes. CEI Switch Citadel OpCo, LLC is a subsidiary of CEI Switch Citadel HoldCo, LLC located at 8800 N. Gainey Center Dr., Suite 250 Scottsdale, AZ 85258. CEI Switch Citadel OpCo, LLC is the entity that owns the facility which will be located in Storey County near Reno, NV.

4) At what physical point is the ownership of energy transferred? Describe the location and nature of the connection to the transmission grid.

The change of ownership is in between generator bus work and 345kV line dead-end structure.

5) Will the facility be eligible for other abatements or exemptions such as pollution control exemptions? Please describe if yes

No

6) Has your company applied and/or been approved for any abatements or exemptions for this facility or any other facility by the State of Nevada and/or local governments? If yes, list the abatements awarded, name and location of the project, name of the awarder, date of approval, amounts and status of the accounts.

No

7) Has your company applied for, or planning to apply for, an exempt wholesale generator designation as defined in 15 U.S.C 79z-5A?

We have not applied for EWG yet but are looking into applying for this in the future.

8) If an EIS or EA has been performed, please supply the ROD number.

EA was performed but a ROD is not required.

9) Has an appraisal been performed on any portion of this land or project?

Yes

10) Has a Power Purchase Agreement been executed?

Yes. Power Purchase Agreements were executed with Switched ON, LLC.

Summary Report Schedules 1 through 8

Cam	nanv
COIII	pany:

Division:

Line No.	Schedule	Total Estimated RCNLD or Transaction Cost	Department Use Only
1	Sch. 1 Personal Property - Property Tax - Total from Col. J. *		
2	Sch. 2 Real Property - Improvements - Total from Col. F. *		
3	Sch. 3 Real Property - Land - Total from Col. I		
4	Sch. 4 Operating Leases - Total from Col. F *		
5	Sch. 5 Contributions in Aid of Construction - Total from Col. F		
6	Sch. 6 First Year Estimated Sales & Use Tax - Total from Col. J		
7	Sch. 7 Second Year Estimated Sales & Use Tax - Total from Col. J		
8	Sch. 8 Third Year Estimated Sales & Use Tax - Total from Col. J		

^{*} The final determination of the classification of property as real or personal is made by the county assessor for locally-assessed property or by the Department of Taxation for centrally-assessed property. Placement of property on these sheets of the application is made for purposes of this fiscal note only and is not determinative of the final classification of property by the appropriate taxing official.

Property Tax: Personal Property Schedule 1

Company Name:	_Townsite Solar, LLC	- Schedule 1	
Division:			

- (1) List each item of personal property subject to property tax in Col A. Pursuant to NRS 361.030, personal property includes stocks of goods on hand; any vehicle not included in the definition of vehicle in NRS 371.020; all machines and machinery, all works and improvements, and all property of whatever kind or nature not included in the term "real estate" as that term is defined in NRS 361.035.
- (2) For each item in Col. A, complete the requested information in Col. B and Col. D (if applicable), Col. C and Col. D through Col. J.
- (3) The total estimated cost reported in Col. H should include estimated or actual costs of installation and costs of transportation per NAC 361.1351 and NAC 361.1355. Costs of installation include the costs of direct labor, direct overhead and the capitalized expense of interest or imputed charges for interest which are necessary to make the property operational.
- (4) Use the Personal Property Manual published by the Department of Taxation to determine the Cost Less Depreciation in Column (J). Select the Life Schedule that is closest to the estimated life of the personal property listed in Col. I. See http://tax.state.nv.us. Then select: Publications/Locally Assessed Properties/Personal Property Manual.
- (5) Attach additional sheets as necessary.

Α	В	С	D	E	Н	- 1	J
Personal Property Itemized Description	G/L Account No. (if applicable)	Purchased by Facility Owner (FO) Contractor (C) Subcontractor (SC)	Date Purchased (if applicable)	Date Received or Estimated Date of Receipt in Nevada	Estimated Total Acquisition Cost	Estimated Life of Personal Property	Estimated Acquisition Cost Less Depreciation
PV Module Deliveries		FO		Q3 2022		35 years	
PV Rack Deliveries (including Piers)		С		Q1 2022		35 years	
Inverter Deliveries		FO		Q2 2022		35 years	
Electrical System Material		С		Q4 2021		35 years	
Substation & Interconnect Material		С		Q1 2022		35 years	
Engineering & Permitting		С		Q4 2021		35 years	
Grand Total							

Property Tax: Real Property Improvements	
Schedule 2	

- (1) List each item of real property improvements subject to property tax in Col A. Pursuant to NRS 361.035, real property includes all houses, buildings, fences, ditches, structures, erections, railroads, toll roads and bridges, or other improvements built or erected upon any land, whether such land is private property or public property; as well as mobile or manufactured homes converted to real
- (2) For each item in Col. A, complete the requested information in Col. B (if applicable), and Col. C through Col. F.
- (3) The total estimated cost reported in Col. F should include estimated or actual costs of labor (do not include construction or operational employee totals from previous tab), materials, supervision, contractors' profit and overhead, architects' plans and specifications, engineering plans, building permits, site preparation costs, sales taxes and insurance; costs of buying or assembling land such as escrow fees, legal fees, right of way costs, demolition, storm drains, rough grading or other land improvement costs, yard improvements including septic systems, signs, landscaping, paving, walls, yard lighting; off-site costs including roads, utilities,
- (4) Use Schedule 3 to report land; Schedule 4 to report operating leases; and Schedule 5 to report contributions in aid of
- (5) Attach additional sheets as necessary.

Α	В	С	F
Real Property Improvements Itemized Description	G/L Account No. (if applicable)	Estimated Date of Completion	Estimated Total Construction Cost
Clear and Grub		Q1 2022	
Civil Grading		Q2 2022	
Fencing		Q2 2022	
nterior Roads		Q2 2022	
Grand Total			
		13	

Company:	Property Tax: Real Property Land
Division:	Schedule 3

Show the requested data for all land, owned or leased, in Nevada.

Α	В	С	D	Н		F	G	Н	I
	1	Where Situate	d	Brief Description, Size of		Owned (O)	G/L Account Number	Purchase	
Line #	County	City or Town	Tax District	the Land (acre), Date Acquired	Assessor's Parcel Number (APN)	Leased (L) Rented (Rtd)	(if applicable)	Price (if applicable)	Assessor's Taxable Value
1	Storey	Reno	51	844.01	Portion of 004-201-05	L		N/A	
2									
3									
16	Grand Total								

Company Name:	Property Tax: Operating Leases
Division:	Schedule 4

- (1) List each operating lease for real or personal property. Designate whether the lease is for real or personal property in Col. C.
- (2) For each item in Col. A, complete the requested information in Col. B (if applicable), and Col. C through Col. F.
- (3) The total estimated cost reported in Col. E and Col. F should contain the costs appropriate to real or personal property. For definitions, please refer to Schedule 1 for personal property and Schedule 2 for Improvements.
- (4) Report the Annual Lease Payment in Col. G; the term of the lease in Col. H; and any residual value at the end of the lease term in Col. I.
- (5) Attach additional sheets as necessary.

Α	В	С	E	F	G	Н	I
Operating Lease Itemized Description	G/L Account No. (if applicable)	Real or Personal Property?	Lessor's Replacement Cost Per Unit	Estimated Total Replacement Cost	Annual Lease payment	Lease Years Remaining	Residual Value
Ground Lease Option Agreement		Real			\$505,000.00	58	
Grand Total					\$505,000.00		

Company Name:	Property Tax: Contributions in Aid of Construction
Division:	Schedule 5
	ochedate o

- (1) List all contributions in aid of construction (CIAC). CIAC is defined in NAC 361.260 as property which has been contributed to a utility by a prospective customer or which has been constructed by the utility and paid for by the prospective customer for which no reimbursement is required to be made by the utility to the prospective customer as a prerequisite to obtaining service.
- (2) For each item in Col. A, complete the requested information in Col. B (if applicable), and Col. C through Col. F.
- (3) The total estimated cost reported in Col. E and Col. F should contain the costs appropriate to real or personal property. For definitions, please refer to Schedule 1 for personal property and Schedule 2 for Improvements.
- (4) Attach additional sheets as necessary.

А	В	С	D	E	F
Contributions in Aid of Construction (CIAC) Itemized Description	G/L Account No. (if applicable)	Real or Personal Property?	Number of Units	Replacement Cost Per Unit	Estimated Total Replacement Cost
East Tracy Expansion		Real	1		
345 kV line to the Generation plant		Real	1		
Permits/other		Personal	1		
Fault duty mitigation, 4-120 kV breaker replacements		Real	1		
Grand Total					
erana rotar		16			
		10			

Company Name:	Sales and Use Tax
Division:	First Year of Eligible Abatemen
DIVISION	Schedule 6

- (1) Column A: List each item of personal property or materials and supplies subject to sales and use tax (please include leases. Refer to NRS Chapter 372 for taxable events.
- (2) Column B: For each item in column A, list applicable account number.
- (3) Column C: List the Facility Owner, Contractor or Subcontractor that will be purchasing the personal property or materials and supplies subject to sales and use tax.
- (4) Column D: List the date the personal property or materials and supplies were purchased.
- (5) Column E: List the date that possession of the personal property or materials and supplies will be taken.
- (6) Column F: List the cost of the personal property or materials and supplies.
- (7) Column G: List the county where possession will be taken and the applicable sales tax rate of that county. Find the appropriate sales/use tax rate on the Department of Taxation's website at http://tax.state.nv.us. Then scroll to "Quick Links" and select "Sales/Use Tax Rate Map".
- (8) Column H: Multiply Column F by the Sales Tax Rate in Column G.
- (9) Attach additional sheets as necessary.

Α	В	С	D	E	F	G	Н
Personal Property or Materials and Supplies Itemized Description	G/L Account No. (if applicable)	Contractor (C)	Date Purchased	Date of Possession	Total Transaction Cost	County and Applicable Sales Tax Rate	Estimated Sales Tax Paid or to be Paid
Electrical System Material	иррпоивіс)	C	r ur criuscu	Q4 2021		2.60%	
Substation & Interconnect Material		C		Q4 2021 Q4 2021	-	2.60%	-
		C		Q4 2021 Q4 2021	-	2.60%	
PV Racks (includes Piers)		C		Q4 2021	-	2.00%	
					_		
					-		
					-		
					_		
					_		
					_		
					-		
Grand Total							

Company Name:	Sales and Use Tax
	Second Year of Eligible Abatement
Division:	Schedule 7
Instructions:	

- (1) Column A: List each item of personal property or materials and supplies subject to sales and use tax (please include leases. Refer to NRS Chapter 372 for taxable events.
- (2) Column B: For each item in column A, list applicable account number.
- (3) Column C: List the Facility Owner, Contractor or Subcontractor that will be purchasing the personal property or materials and supplies subject to sales and use tax.
- (4) Column D: List the date the personal property or materials and supplies were purchased.
- (5) Column E: List the date that possession of the personal property or materials and supplies will be taken.
- (6) Column F: List the cost of the personal property or materials and supplies.
- (7) Column G: List the county where possession will be taken and the applicable sales tax rate of that county. Find the appropriate sales/use tax rate on the Department of Taxation's website at http://tax.state.nv.us. Then scroll to "Quick Links" and select "Sales/Use Tax Rate Map".
- (8) Column H: Multiply Column F by the Sales Tax Rate in Column G.

(9) Attach additional sheets as necessary.

Α	В	С	D	E	F	G	Н
	G/L Account No.	Purchased by					Estimated Sales
Porconal Proporty or Materials and	(if	Facility Owner (FO)	Date	Date of	Total Transaction	County and Applicable	
Personal Property or Materials and	•	Contractor (C)					Tax Palu of to
Supplies Itemized Description	applicable)	Subcontractor (SC)	Purchased		Cost	Sales Tax Rate	
PV Modules		FO		Q3 2022	_	2.60%	
PV Racks (includes Piers)		С		Q1 2022		2.60%	
Inverters		С		Q2 2022		2.60%	
Electrical System Material		C		Q1 2022		2.60%	
Substation & Interconnect Material		C		Q12022		2.60%	
Balance of Plant spare parts		С		Q3 2022		2.60%	
Facility equipment mobilization		С		Q1 2022		2.60%	
Battery		FO		Q2 2022		2.60%	
•							
					-		
					-		
					-		
					-		
					-		
					-		
					-		
					-		
					-		
					-		
Crand Total							
Grand Total							
			18				

Company Name:	Sales and Use Tax
Division:	Third Year of Eligible Abatement Schedule 8
Instructions:	
(1) Column A: List each item of personal property or mat	terials and supplies subject to sales and use tax (please include leases. Refer to NRS Chapter 372 for taxable event
(2) Column B: For each item in column A, list applicable	account number.
(3) Column C: List the Facility Owner, Contractor or Sub-	contractor that will be purchasing the personal property or materials and supplies subject to sales and use tax.
(4) Column D: List the date the personal property or mat	erials and supplies were purchased.
(5) Column E: List the date that possession of the person	nal property or materials and supplies will be taken.
(6) Column F: List the cost of the personal property or m	
http://tax.state.nv.us. Then scroll to "Quick Links" and s	elect "Sales/Use Tax Rate Map".

(8) Attach additional sheets as necessary.

(7) Column H: Multiply Column F by the Sales Tax Rate in Column G.

Α	В	С	D	E	F	G	Н
	G/L Account				Total	County and	Estimated Sales
Personal Property or Materials and	No. (if	Contractor (C)	Date	Date of	Transaction	Applicable Sales Tax	
Supplies Itemized Description	applicable)	Subcontractor (SC)	Purchased			Rate	Paid
Spare Parts		С		Q1 2023		2.60%	
Grand Total							

Attestation and Signature							
1, <u>るまやらて AccertAoで</u> , by signing this Application, I do hereby attest and affirm	under penalty of perjury the following:						
 (1) I have the legal capacity to submit this Application on behalf of the applicant; (2) I have prepared and personally knowledgeable regarding the contents of this Application; and (3) The content of this Application are true, correct, and complete. 	1 1						
Benoit Allehaut							
Name of person authorized for signature:	Signature:						
Authorized Signatory	6-26-2020						
Title:	Date:						

This Application contains confidential information: Yes __X_ No

If yes, please identify any information in the within Application or documents submitted herewith, which Applicant considers confidential or trade secret information. Further, identify: (1) the applicable statutory authority or agreement preventing public disclosure of the information; and (2) Applicant's rationale underlying non-disclosure of the information or document(s).

Applicant acknowledges that the burden of demonstrating confidentiality or trade secret status lies with the Applicant, and Applicant agrees to defend and indemnify the State and its agencies for honoring such designation. Notwithstanding, Applicant understands that the over-inclusive designation of information or documents as confidential or trade secret may cause the Nevada State Office of Energy to conduct further inquiry of the Applicant into the confidentiality of the information, potentially delaying submission of the Application to the Nevada Energy Director.

Material for which confidentiality is claimed: Confidentiality is claimed for data relating to costs and prices, as well as private information of individuals and companies such as e-mail addresses of individuals and Tax ID Numbers of companies.

Basis for claims of confidentiality: NRS 360.247, 49.325, 703.190, 239B.030, and 239B.040.